Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2012 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	23			816	18	63	-43	961	2	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	40	0	50	74	59		35	16	6	167
Pentanes Plus	6	0		_	-		-1	-	0	7
Liquefied Petroleum Gases Ethane/Ethylene	34		50 0	74	59		36 0	16	6	160
Propane/Propylene	22		37	66	59		31	_	2	152
Normal Butane/Butylene	5		13	2	59		31	3	4	102
Isobutane/Isobutylene	5		-1	6	_		1	12	-	-3
isosaia is isosai, is							•			
Other Liquids		23		712	1,514	86	-136	2,453	27	-9
Hydrogen/Oxygenates/Renewables/					000	00	00	000	00	
Other Hydrocarbons		24		18	303	-30	-30	323	22	C
Hydrogen				_	-	4		4	_	0
Oxygenates (excluding Fuel Ethanol)		-		_		0	-	- 010	0	C
Renewable Fuels (including Fuel Ethanol)		24		9	303	-25	-30	319	22 22	C
Fuel Ethanol ⁶ Renewable Fuels Except Fuel Ethanol		19 5		8	287 16	-8 -17	-29 -1	312	0	0
		5		2 9	16	-17 -9	-1	7	U	0
Other Hydrocarbons				90	-1	-9	-30	128	_	-9
Motor Gasoline Blend.Comp. (MGBC)				604	1,213	116	-30 -76	2,003	5	-9
Reformulated		0		191	228	-73	-76	385	0	0
Conventional		0		413	985	188	-37	1,618	5	0
Aviation Gasoline Blend. Comp.				-	-		-57	- 1,010	-	_
Finished Petroleum Products		_	3,441	322	1,591	-93	-187		330	5,118
Finished Motor Gasoline		_	2,840	22	382	-108	-30		3	3,164
Reformulated		_	1,190		-	102	-8		_	1,300
Conventional		_	1,650	22	382	-209	-22		3	1,864
Finished Aviation Gasoline			0		28		0		_	28
Kerosene-Type Jet Fuel			48	10	452		-23		1	533
Kerosene			-1	0	-		0		0	O
Distillate Fuel Oil ⁷			340	92	683	15	-102		193	1,039
15 ppm sulfur and under ⁸			264	79	530	15	33		31	824
Greater than 15 ppm to 500 ppm sulfur ⁸			9	1	23	-	0		31	2
Greater than 500 ppm sulfur			67	13	131		-135		131	214
Residual Fuel Oil ⁹			57	165	13		-38		87	186
Less than 0.31 percent sulfur			13	39	_		-13		NA	NA
0.31 to 1.00 percent sulfur			9	13	_		-3		NA	NΑ
Greater than 1.00 percent sulfur			35	114	13		-22		NA	NA
Petrochemical Feedstocks			4	0	2		0		_	6
Naphtha for Petro. Feed. Use			4	0	3		0		_	8
Other Oils for Petro. Feed. Use			_ 1	0	-2		- 0		_ 0	-1
Special Naphthas				5	15		ū		7	1
Lubricants			16 1				3		•	26
Petroleum Coke			39	3	_		0		3 22	17
Marketable			13	1	_		_		22	-9
Catalyst			26							26
Asphalt and Road Oil			55	22	16		2		14	77
Still Gas			38							38
Miscellaneous Products			2				0		0	2
	l	1		1						

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus exports.

⁶ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.